Cat® DG100 GAS GENERATOR SETS NORTH AMERICA





Image shown may not reflect actual configuration.

Engine Model	6.2L V8 TCAC	
No. of Cylinders	8	
Bore x Stroke	101.6 mm x 95.3 mm	
Displacement	6.2 Liter	
Compression Ratio	9.8:1	
Aspiration	Turbocharged & Aftercooled	
Fuel / Ignition System	Electronic Regulator / Spark Ignition	
Governor	G2 Class* capable - Electronic	

For North America, 60 Hz Market

	Emergen	cy Standby	
Model	Natural Gas ekW	Propane ekW	Emissions Strategy
DG100	100	89	U.S. EPA Certified for Stationary Emergency Application

PACKAGE PERFORMANCE

	Emergenc	y Standby
Performance	Natural Gas	Propane
Frequency	60	Hz
Genset power rating, ekW (3-Phase / 1-Phase)	100 / 100	89 / 86
Performance Numbers (3-Phase / 1-Phase)	EM6752 / EM6934	EM6753 / EM6935
Fuel System / Fuel Consumption		
Minimum required fuel delivery pressure at rail connector, psi (in. water)	0.36	(10)
Maximum required fuel delivery pressure at rail connector, psi (in. water)	0.43	(12)
100% load with fan, kg/hr (CFH)	27.7 (1255)	25.8 (482)
75% load with fan, kg/hr (CFH)	21.9 (989)	20.2 (378)
50% load with fan, kg/hr (CFH)	15.5 (701)	14.3 (268)
Cooling System ¹		
Radiator air flow, m³/min (CFM)	322 (1	1371)
Radiator air flow restriction (system), kPa (in. water)	0.1	2
Engine coolant capacity, L (gal)	14.5	(3.8)
Radiator coolant capacity, L (gal)	7.6 (2.0)
Total coolant capacity, L (gal)	22.1	(5.8)
Inlet Air		
Combustion air inlet flow rate, m³/min (CFM) (kg/hr)	6.2 (219) (457.7)	5.1 (178.7) (372)
Maximum allowable intake air restriction, kPa (in. water)	3.48 (1	3.98)
Exhaust System		
Exhaust gas temperature after turbo, °C (°F)	630 (1166)	619 (1146)
Exhaust gas flow rate, m³/min (CFM) (kg/hr)	24.5 (846.1) (486)	19.5 (688.6) (396)
Maximum allowable exhaust system back pressure, kPa (in. water)	15 (60	0.28)
Heat Rejection		
Heat rejection to jacket water, kW (BTU/min)	74 (4208)	61 (3469)
Heat rejection to after cooler, kW (BTU/min)	11 (625)	8 (455)
Heat rejection to oil cooler, kW (BTU/min)	11 (625)	8 (455)
Heat rejection to atmosphere from engine, kW (BTU/min)	52 (2957)	37 (2104)
Heat rejection to exhaust, kW (BTU/min)	117 (6653)	96 (5459)

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DG100 GAS GENERATOR SETS Electric Power North America



PACKAGE PERFORMANCE (contd.)

	Emergen	cy Standby	
Lube System	Natural Gas	Propane	
Sump refill with filter, L (gal)	5.4 (*	.43)	
Maximum oil temperature, °C (°F)	121 (250)		
Maximum oil capacity, L (gal)	7.6 (2)		
Minimum oil capacity, L (gal)	4.7 (*	.24)	
Emissions (Meets EPA Stationary Emergency Limits)			
NOx + HC, g/kW-hr	0.8		
CO, g/kW-hr	20	0.6	

ALTERNATOR DATA

DG100						
Alternator			60 Hz 3	-Phase		60 Hz 1-Phase
Voltages	480/277	240/120	240/139	208/120	600/346	240/120
Motor starting capability @ 30% Voltage Dip, skVA	336	263	336	264	349	229
Current, Amps - Natural Gas / Propane	150 / 134	301 / 268	301 / 267	347 / 309	120 / 107	417 / 358
Temperature rise ² , °C	105	105	105	105	105	105
Frame size	M2254L4	M2254L4	M2254L4	M2254L4	M2254L4	M2238L4
Excitation	PMG	PMG	PMG	PMG	PMG	SE

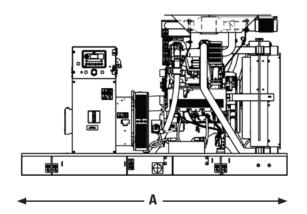
Motor starting capability is based on the assumption of 0.6 pf.

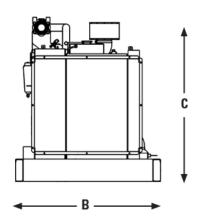
Temperature rise is based on the rating type and the respective site conditions.

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WEIGHTS & DIMENSIONS





Length "A"	Width "B"	Height "C"	Dry Weight
mm (in)	mm (in)	mm (in)	Kg (lb)
2442 (96)	1297 (51)	1449 (57)	

Note: General configuration not to be used for installation. See general dimension drawings for detail.

APPLICABLE CODES AND STANDARDS:

CSA C22.2 No 100-04, UL 489, UL 869, UL 2200, IBC, IEC60034-1, ISO 3046, ISO 8528, NEMA MG 1-22, NEMA MG 1-33 and facilitates the compliance to NFPA 37, NFPA 70, NFPA 99, NFPA 110.

Codes may not be available for all model configurations. Site level review needed for NFPA70. Please consult your Cat dealer for availability.

EMERGENCY STANDBY POWER (ESP): Output available with varying load for the duration of the interruption of the normal source power. Average power output is 70% of the standby rated ekW. Typical operation is 50 hours per year, with maximum expected usage of 200 hours per year.

Ratings are based on SAE J1349 standard conditions. These ratings also apply at ISO 3046 standard conditions.

1 CFH = 1000 BTU/HR

Fuel Rates are based on LHV of $35.83~MJ/Nm^3$ for Natural Gas and $92.1~MJ/Nm^3$ for Propane Vapor @77°F (25° C) and 328~ft (100~m) above sea level and a relative humidity of 30%. Temperatures and elevations greater than this standard must be accounted for as follows:

A derate of 1.5% for every 5°C above 25°C air inlet temperature. A derate of 2.2% for every 200m above 100m.

DEFINITIONS AND CONDITIONS

- ¹ For ambient and altitude capabilities, consult your Cat dealer.

 Air flow restriction (system) is added to the existing restriction from the factory.
- ² Generator temperature rise is based on 40°C (104°F) ambient per NEMA MG1-32.
- *Governing Class capability as per ISO-8528-5. Consult your local Cat dealer for configuration and site specific transient performance classification.

Cat® DG100 GAS GENERATOR SETS LATIN AMERICA





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Engine Model	6.2L V8 TCAC
No. of Cylinders	8
Bore x Stroke	101.6 mm x 95.3 mm
Displacement	6.2 Liter
Compression Ratio	9.8:1
Aspiration	Turbocharged & Aftercooled
Fuel / Ignition System	Electronic Regulator / Spark Ignition
Governor	Electronic - G2 Class* capable

For Latin America, 60 Hz Market

	Emergen	cy Standby	
Model	Natural Gas ekW	Propane ekW	Emissions Strategy
DG100	100	89	U.S. EPA Certified for Stationary Emergency Application

PACKAGE PERFORMANCE

	Emergenc	y Standby
Performance	Natural Gas	Propane
Frequency	60	Hz
Genset power rating, ekW (3-Phase / 1-Phase)	100 / 100	89 / 86
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DG100 GAS GENERATOR SETS Electric Power Latin America



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Lube System	Natural Gas	Propane		
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Maximum oil temperature, °C (°F)	121 (250)			
Maximum oil capacity, L (gal)	7.6 (2)			
Minimum oil capacity, L (gal)	4.7 (1.24)			
Emissions (Meets EPA Stationary Emergency Limits)				
NOx + HC, (g/kW-hr)	0.8			
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DG100								
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Temperature rise ² , °C	105	105	105	105	105	105	105	105
Frame size	M2254L4	M2254L4	M2254L4	M2254L4	M2254L4	M2254L4	M2254L4	M2238L4
Excitation	PMG	PMG	PMG	PMG	PMG	PMG	PMG	SE

Motor starting capability is based on the assumption of 0.6 pf.

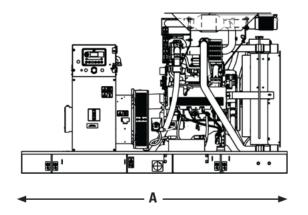
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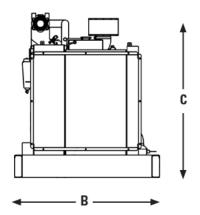
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DG100 GAS GENERATOR SETS Electric Power Latin America



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